

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

Checked by Chief

PCB

Copy NID to Field Office

in Hunt

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

1-22-66

Location Inspected

OW

WW

TA

Bond released

GW

☒

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

9-23-66

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Bryson Canyon Unit
Verbal approval By USGS

Costlegate #2 Sec 16, 17S, 24E

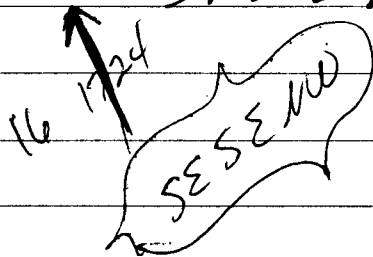
1170' NSL 847' EWL

located on state section
⊙ have gale get bond

Individual well bonds.

another well #8 Might
already have bond.

BS 24E
36



COMMISSIONERS

C. S. THOMSON

CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 5, 1966

Trend Oil Company
811 West 7th Street- Room 402
Los Angeles, California 90017

Re: Well No. Castlegate #11,
Sec. 16, T. 17 S., R. 24 E.,
Well No. Castlegate #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

Your attention is directed to our letter of September 23, 1966, in which we requested information concerning the above mentioned wells.

As yet this office still has not received the needed information.

Your immediate attention to this matter is requested. Thank You.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

NLR.

8C

AMB

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

January 18, 1966

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Castlegate No. 2
Grand County, Utah

Enclosed please find copy of NOTICE,
on Form 9-331a, on Castlegate No. 2 re
application for permit to drill.

Very truly yours,

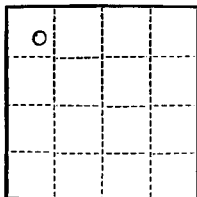
TREND OIL COMPANY

By



President

ks
enc.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **ML 3323**
Unit **Bryson Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 1966

CASTLEGATE

Well No. **2** is located **1170** ft. from **[N]** line and **947** ft. from **[E]** line of sec. **16**

SE NW 1/4

17 South 24 East SLE&M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

GRAND CANYON

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **6684** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Castlegate No. 2, set 100 feet of 7-1/2" water string or surface pipe. Cement from top to bottom. Proposed depth 2000 feet. Will set 5-1/2" cement pipe on top of the Castlegate sand and will drill into the Castlegate sand open hole from the bottom of the 5-1/2" through the Castlegate sand. Will run 1-1/4" tubing to complete this well and this well shall be known under the name of "Castlegate No. 2".

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Trend Oil Company

Company

811 West 7th St., Room 402

Address

Los Angeles, Calif. 90017

By **H. W. Dougherty**
Title **President**

c.c. - upper part Robinson 1/25/66
Campbell
Pease



UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

HWD

L. Mac C.

January 21, 1966

Mr. H. W. Dougherty
Trend Oil Company
311 West 10th Street, Room 404
Los Angeles, California 90017

Dear Mr. Dougherty:

We certainly appreciate your prompt compliance with our request to submit the notice to drill the second Castlegate test in the Bryson Canyon unit. Enclosed is your approved copy of this notice. You will note that we have changed the well number from Castlegate 2 (State) to Castlegate 11. We believe the numbers of unit wells should be consecutive in the order in which the well is drilled. Accordingly, we are also changing the well number of Castlegate 1 (Utah 026) to Castlegate 10. We would appreciate it if you would make the appropriate well number changes on your records and refer to these new numbers on all future matters referring to these wells. Any subsequent wells should be numbered consecutively beginning with 12. **/s/ George F. Brown, Act. Dist. Engr.**

February 9, 1966

Trend Oil Company
811 West 7th St., Room 402
Los Angeles, California 90017

Re: Well Nos. Castlegate #2,
Sec. 16, T. 17 S., R. 24 E.,
Castlegate #3, Sec. 8, T. 17S.,
R. 24 E., Grand County, Utah.

Gentlemen:

It has come to the attention of this office that you have
changed the well names for the above mentioned wells.

Please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402

LOS ANGELES, CALIFORNIA 90017

MA 4-8481

February 14, 1966

Annette R. Hansen, Records Clerk
The State of Utah
Oil & Gas Conservation Commission
348 E. South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Castlegate Well name
Changes

Dear Madam:

Our Castlegate Wells were changed in names
From 1, 2, and 3 to Castlegate 10, 11, and 12 after
we received instructions from Acting Dist. Engineer,
George F. Brown of the USGS, Salt Lake City, Utah.
A copy of part of his letter dated 21 January 1966
wherein these instructions are enumerated is enclosed.

Kindly advise if you need any additional
information.

Very truly yours,

TREND OIL COMPANY

By *W. Sweeney*
Secretary

ks
enc.

March 17, 1966

**Trend Oil Company
811 West 7th St., Room 402
Los Angeles, California 90017**

**Re: Well Nos. Castlegate #10
Sec. 9, T. 17 S., R. 24 E.,
Castlegate #11, Sec. 16, T. 17 S.,
R. 24 E., Castlegate #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah**

February, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**ANNETTE R. HANSEN
RECORDS CLERK**

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 3323	
2. NAME OF OPERATOR Trend Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 811 West 7th St. - Room 402 - Los Angeles, California		7. UNIT AGREEMENT NAME Bryson Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 847' F W L 1170 F N L NW 1/4 Sec 16		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6684		10. FIELD AND POOL, OR WILDCAT Bryson Canyon Unit	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 T 17S 24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7" casing set @ 105' with 40 sacks regular cement
 4-1/2" casing set @ 1657' with 30 sacks regular cement
 1-1/4" tubing ran to 1666'
 Open hole completion @ 1703' T.D.
 Gauged 500 M.C.F.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

4/1/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 30, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California 90017

Re: Well Nos. Bryson Canyon Unit #11,
Sec. 16, T. 17 S., R. 24 E., and
Bryson Canyon Unit #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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Enclosure: Forms

September 15, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California 90017

Re: Well Nos. Bryson Canyon Unit #11,
Sec. 16, T. 17 S., R. 24 E., and
Bryson Canyon Unit #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Please refer to our letter of August 30, 1966, wherein we requested the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned wells. As of this date, we still have not received said reports.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Your immediate attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures

DEPARTMENT OF COMMERCE
BUREAU OF OIL & GAS CONSERVATION

September 23, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California 90017

Re: Well Nos. Castlegate #11,
Sec. 16, T. 17 S., R. 24 E.,
Castlegate #12, Sec. 8, T. 17 S.,
R. 24 E., Grand County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned wells. However, upon checking this information, we note that the following information was omitted from this report:

CASTLEGATE #11,
Sec. 16, T. 17 S., R. 24 E.,
Grand County, Utah

- (1) Whether or not electric logs and/or radioactivity logs were run.
- (2) Perforation record.
- (3) Formation record.
- (4) Water sands encountered while drilling.

CASTLEGATE #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

- (1) Total depth of well.
- (2) Formation record.
- (3) Perforation record.
- (4) Water sands encountered while drilling.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-026	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Trend Oil Company				7. UNIT AGREEMENT NAME Bryson Canyon Unit	
3. ADDRESS OF OPERATOR 811 West 7th St, Room 402 - Los Angeles, Calif. 90017				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 847' from W.L. 1170 F. N. L. At top prod. interval reported below NW 1/4 Sec. 16 At total depth				9. WELL NO. Castle Gate #11	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED 1/18/66				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 16 - 17S - 24E	
16. DATE T.D. REACHED 1/22/66		17. DATE COMPL. (Ready to prod.) 1/22/66		12. COUNTY OR PARISH Grand	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6684 DF		19. ELEV. CASINGHEAD		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1703		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Castle Gate 1673-1703				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	
33.* PRODUCTION					
DATE FIRST PRODUCTION 1/22/66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 1/22/66	HOURS TESTED 4	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 500	GAS—MCF. 500
WATER—BBL.	GAS—OIL RATIO				
FLOW. TUBING PRESS. 40	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 500	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY L. R. Robinson
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-3323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

102726

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
TREND OIL COMPANY
3. ADDRESS OF OPERATOR
2234 E. Colorado Boulevard, Pasadena, California 91107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1170' FNL, 847' FWL Section 16

RECEIVED
OCT 16 1987

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

State

9. WELL NO.

No. 11

10. FIELD AND FOOT OR WILDCAT

Bryson Canyon Castlegate

11. SEC., T., B., M., OR R.R. AND
SURVEY OR AREA

NW1/4 Sec. 16 - T17S-R24E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

43-019-00006

6684' DF

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) Extension of Temporary Abandonment X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 11 Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. R. R. R.

Consulting
TITLE Petroleum Engineer

DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-22-87

BY: *John R. Bay*

*See Instructions on Reverse Side

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 30 1988

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Trend Oil Company
3. ADDRESS OF OPERATOR
2234 E. Colorado Boulevard, Pasadena, California 91107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1170' FNL, 847' FWL, Section 16
14. PERMIT NO.
43-019-20006
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6684' DF

5. LEASE DESIGNATION AND SERIAL NO

ML-3323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

State

9. WELL NO.

No. 11

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon Castlegate

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

NW1/4NW1/4, Sec. 16: T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Extension of Temporary Abandonment ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 11 Castlegate well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

This well was flow tested in August, 1988, with the following results:

SITP-70 psig.

SICP-70 psig.

24-hour flow test: .250" orifice, 94 MCFD, 55 psi FTP.

7-day build up test: SITP-65 psig
SICP-65 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE

Consulting
Petroleum Engineer

DATE September 27, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

James G. Routson P.E.
4751 Box Canyon Road
Billings, Montana 59101
Phone: (406) 245-8797

Consulting
Petroleum
Engineer

TREND OIL COMPANY
2234 E. Colorado Boulevard
Pasadena, CA 91107

RECEIVED
SEP 30 1988

September 27, 1988

DIVISION OF
OIL, GAS & MINING

BUREAU OF LAND MANAGEMENT
Grand Resource Area
P. O. Box M
Moab, Utah 84532

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

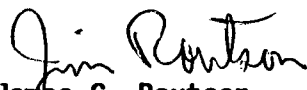
Gentlemen:

Enclosed are Sundry Notices (in triplicate) for six temporarily abandoned wells in the Bryson Canyon Unit, requesting a one-year extension of the T. A. status. The following wells are included:

<u>Well</u>	<u>Location</u>	<u>Lease</u>
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 8	U-026
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Should you have any questions, please contact me at (406) 245-5077.

Sincerely,


James G. Routson
Consulting Petroleum Engineer

JGR:lw
Enclosures
xc: Division of Oil, Gas & Mining
Trend Oil Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> "Annual Status Report"		5. LEASE DESIGNATION AND SERIAL NO. ML-3323	
2. NAME OF OPERATOR Trend Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 200 So. Los Robles Ave., #550, Pasadena, CA 91101		7. UNIT AGREEMENT NAME Bryson Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1170' FNL, 847' FWL, Section 16		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-019-20006		9. WELL NO. No. 11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6684' DF		10. FIELD AND POOL, OR WILDCAT Bryson Canyon Castlegate	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 16: T17S-R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Ext. of Shut-in Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company requests a one year extension for the shut-in status for well #11.
Current gas prices at the wellhead make this low-volume well non-commercial.

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DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>D. L. Catt</u> Dottie L. Catt	TITLE <u>Accountant</u>	DATE <u>2-12-92</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and
Temporarily-abandoned wells (in duplicate) for the referenced wells in
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

D. L. Catt

Dottie L. Catt
Accountant

/dc

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FEB 19 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: "Annual Status Report"

2. Name of Operator:

Trend Oil Company

3. Address and Telephone Number:

P O Box 1288, Monrovia, CA 91017 (213)681-1980

4. Location of Well

Footages: 1170' FNL, 847' FWL, Section 16

QQ, Sec., T., R., M.: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16: T17S-R24E

5. Lease Designation and Serial Number:

ML-3323

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Bryson Canyon

8. Well Name and Number:

No. 11

9. API Well Number:

4301920006

10. Field and Pool, or Wildcat:

Bryson Canyon Castlegate

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Extension of Shut-in-Status</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension for the shut-in status for Well #11. Current gas prices at the wellhead make this low-volume well non-commercial.

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FEB 19 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

D. L. Catt

D. L. Catt

Title: Accountant

Date: 2-16-93

(This space for State use only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 18, 1999

Trend Oil Company

Operator Account No.: N1020

1390 N. McDowell Blvd., Suite G #266

Petaluma, CA 94954

BY CERTIFIED MAIL NO. : Z 350 464 665

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells which are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells which meet this criteria include the following:

Lease Type	Well API #	Well Status	Completion Date	Last Production	Years Inactive
STATE	4301920006	S	1966	0	33
FED	4301920013	TA	1966	0	33
STATE	4301916213	S	1963	0	36
FED	4301911310	S	1963	0	36
FED	4301916211	S	1962	0	37
FED	4301916214	TA	1964	0	35
FED	4301916215	TA	1966	0	33

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UIC REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME	CASTLEGATE 11	API NUMBER	4301920006	LEASE TYPE	3	LEASE NUMBER	ML-3323
OPERATOR NAME	TREND OIL CO	OPERATOR ACCOUNT	N1020	WELL TYPE	GW	WELL STATUS	S
FIELD NAME	BRYSON CANYON	FIELD NUMBER	185	ELEVATION	6684'	ALT ADDRESS	#
COUNTY	GRAND	CONFIDENTIAL FLAG		O. S. T. R. M. <input type="checkbox"/> 16 <input type="checkbox"/> 17.0 S <input type="checkbox"/> 24.0 E <input type="checkbox"/> S			
SURF LOCATION	1170 FNL 0847 FNL	CONFIDENTIAL DATE		TOTAL CUMULATIVE OIL			
COORDS SURF N	4354881.00	LA / PA DATE		TOTAL CUMULATIVE GAS			
COORDS SURF E	648966.00	DIRECTIONAL		TOTAL CUMULATIVE WATER			
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		BOND NUMBER	
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND TYPE	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER			
COMMENTS 941013 1992 CUM BASE ADJ:							

Create New Rec

Save

Cancel

To History

To Activity



NUM